

Act to amend its existing certificate and abandonment authorizations to grant a three-year extension beyond the currently authorized April 30, 1998 expiration date, until April 30, 2001, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Specifically, Northwest requests authorization for:

(1) A limited-term, partial abandonment of Northwest's Rate Schedule SGS-1 storage service for The Washington Water Power Company (Water Power), corresponding to a limited-term release of the Jackson Prairie storage capacity by Water Power to Cascade Natural Gas Corporation (Cascade); and

(2) A limited-term certificate of public convenience and necessity, with pregranted abandonment, authorizing Northwest to provide additional Rate Schedule SGS-1 storage service for Cascade in place of the temporarily abandoned SGS-1 service for Water Power.

Northwest states that under an agreement dated July 23, 1990 and amended April 28, 1995 (Release Agreement), Water Power released 480,000 Dth of storage capacity, 15,000 Dth per day of firm deliverability and 5,533 Dth per day of best-efforts deliverability to Cascade for a limited term expiring April 30, 1998. Northwest further states that consistent with the release, Northwest was authorized to correspondingly reduce its existing Rate Schedule SGS-1 storage service obligations to Water Power and to provide replacement Rate Schedule SGS-1 storage service to Cascade for a limited term expiring on April 30, 1998.

Northwest explains that Water Power and Cascade have agreed to extend the storage release for an additional three years pursuant to a July 30, 1997 amendment to the Release Agreement. Northwest states that superseding Rate Schedule SGS-1 storage service agreements have been executed with both Water Power and Cascade to reflect this three-year extension.

Any person desiring to be heard or to make any protest with reference to said application should on or before November 7, 1997, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the

protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Northwest to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM98-1-55-001]

Questar Pipeline Company; Notice of Tariff Filing

October 17, 1997.

Take notice that on October 14, 1997, Questar Pipeline Company, (Questar) tendered for filing, as part of its FERC Gas Tariff, First Revised Volume No. 1, Substitute Eighth Revised Sheet No. 5A and Substitute Sixth Revised Sheet No. 6A, to be effective October 1, 1997.

Questar states that these tariff sheets are filed in compliance with the September 29, 1997, Order of the Director Accepting, Rejecting and Allowing Withdrawal of Tariff Sheets, in Docket No. TM98-1-55.

Questar states further that copies of this filing were served upon its customers, the Public Service Commission of Utah and the Wyoming Public Service Commission.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section

385.211 of the Commission's Rules of Practice and Procedure. All such protests should be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-411-003]

Sea Robin Pipeline Company; Notice of Proposed Changes to FERC Gas Tariff

October 17, 1997.

Take notice that on October 14, 1997, Sea Robin Pipeline Company (Sea Robin) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the revised tariff sheets set forth on Appendix A to the filing.

Sea Robin has requested to place the tariff sheets into effect August 4, 1997.

On July 1, 1997, Sea Robin submitted a filing with the Commission in the above-captioned docket to create a new rate schedule on Sea Robin's system to provide a new, flexible firm service for any eligible shipper. Such new, firm service, Rate Schedule FTS-2, provides firm transportation at a volumetric rate provided that shippers maintain a throughput level of 80% of Maximum Daily Quantity (MDQ). In the Commission's "Order Accepting and Suspending Tariff Sheets Subject to Conditions" dated July 31, 1997, the Commission accepted Sea Robin's filing subject to certain conditions. Sea Robin made a compliance filing with the Commission on August 15, 1997. By Order dated September 26, 1997, the Commission accepted Sea Robin's compliance filing but required Sea Robin to place the tariff sheets into effect on August 4, 1997. This is the date Sea Robin filed a motion with the Commission to place the sheets into effect.

In addition, the Commission required Sea Robin to clarify the following to its tariff language in its new Rate Schedule FTS-2: